



03 Apr 2006

From: Simon Rodda/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	1112.0m	Cur. Hole Size	17.500in	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	1007.2m	Last Casing OD	13.375in	AFE No.	3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	999.1m	Daily Cost	\$535,142
Rig	OCEAN PATRIOT	Days from spud	33.81	Shoe MDBRT	1102.3m	Cum Cost	\$3,828,481
Wtr Dpth(LAT)	152.9m	Days on well	5.27	FIT/LOT:	/	Days Since Last LTI	
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m				
RT-ML	174.4m	Planned TD TVDRT	3341.0m				
Current Op @ 0600		Drilling ahead 311mm (12 1/4") hole at 1163m MDRT					
Planned Op		Drill ahead and survet 311mm (12 1/4") hole					

Summary of Period 0000 to 2400 Hrs

Land out BOP on Basker 3 wellhead and pull test. Pressure test BOP and ancillary equipment. Make up 12 1/4" directional BHA and RIH. Drill out shoe track

FORMATION

Name	Top
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
Reservoir Zone 8	
TD	

Operations For Period 0000 Hrs to 2400 Hrs on 03 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	BOP	0000	0030	0.50	1112.0m	Land out BOP on Basker 3 wellhead. Confirm with 50klbs overpull on each pod
PH	P	BOP	0030	0130	1.00	1112.0m	Close shear rams and conduct wellhead/BOP connector pressure test to 2000 psi for 5 minutes. POOH with BOP hang off/ handling tool. Check bullseyes; LMRP, Aft = 0.5, Fwd = 1.0, BOP = 1.0
							NB Notified Crystal Ocean for Basker 2 Well handover @ 00:45 03 Apr 2006
PH	P	OA	0130	0200	0.50	1112.0m	Change out 500 ton bails to 350 ton drilling bails
PH	P	BOP	0200	0300	1.00	1112.0m	Make up wear bushing running tool. RIH and set wear bushing in wellhead at 172.3m, POOH
PH	P	BOP	0300	0400	1.00	1112.0m	Make up Cameron BOP test plug. RIH and set test plug in wellhead at 172.3m. POOH
PH	P	BOP	0400	1030	6.50	1112.0m	Pressure test BOP 250 psi/ 5 min & 5000 psi/ 5 min. Annulars 250 psi 5 min & 4500 psi / 5 min
PH	P	BOP	1030	1100	0.50	1112.0m	Release Cameron test plug and POOH. Lay out test plug
PH	P	BOP	1100	1330	2.50	1112.0m	Pressure test UIBOP, LIBOP, FOSV and inner IBOP. 250 psi/ 5 min & 5000 psi/ 5 min. Pressure test TDS and 2 valves for GeoSpan unit 250 psi/ 5 min and 5000 psi/ 5 min
PH	P	CMC	1330	1500	1.50	1112.0m	Rig down cementing hose, and Dowel cementing stand
PH	P	HBHA	1500	1700	2.00	1112.0m	Make up 12 1/4" BHA
PH	P	HBHA	1700	1730	0.50	1112.0m	Upload MWD tool
PH	P	HBHA	1730	1930	2.00	1112.0m	Continue to make up 12 1/4" BHA. Shallow pulse test MWD with 850 GPM, 900 psi
PH	P	TI	1930	2130	2.00	1112.0m	RIH with 12 1/4" BHA on 5" DP to 1075m MDRT
PH	P	WIN	2130	2200	0.50	1112.0m	Wash in from 1075m MDRT to top of cement at 1080m MDRT
PH	P	DFS	2200	2400	2.00	1112.0m	Drill cement and shoe track from 1080m MDRT to 1102m MDRT. Dispalce hole to 9.6 ppg drilling fluid from 1098m MDRT

Operations For Period 0000 Hrs to 0600 Hrs on 04 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	DC	0000	0030	0.50	1112.0m	Drill cement rat hole from 1102m MDRT to 1112m MDRT. Displace hole to 9.6 ppg Drilling fluid
PH	P	DM	0030	0100	0.50	1115.0m	Drill ahead 311mm (12 1/4") hole from 1112m MDRT to 1115m MDRT. Continue to displace hole to 9.6 ppg drilling fluid



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	CMD	0100	0130	0.50	1115.0m	Circulate bottoms up and condition hole for FIT
PH	P	LOT	0130	0200	0.50	1115.0m	Conduct FIT with Dowell. MW = 9.6 ppg, Depth = 1009.6m TVD, Surface applied pressure = 500 psi. FIT = 12.5 ppg EMW
PH	P	DM	0200	0600	4.00	1163.0m	Drill ahead 311mm (12 1/4") hole from 1115m MDRT to 1163m MDRT with 10-25 klbs WOB, 850-1000 GPM, 80-150 RPM, 1900-2350 psi 8- 10,000 ftlbs Torque. Average ROP = 12m/hr

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 03 Apr 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPU(D) (PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPU(D) (RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
PRODUCTION HOLE(PH)	28	02 Apr 2006	03 Apr 2006	126.50	5.271	1112.0m

WBM Data		Cost Today \$ 5905	
Mud Type: KCL/PHPA/Glycol	API FL: 4.0cc/30min	Cl: 44000mg/l	Solids(%vol): 9%
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 91%
Time: 22:00	HTHP-FL: 13.3cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 5	Sand: .6
Temp: 49C°		PM: 0.02	pH: 8.7
		PF: 0.01	PHPA: 1ppb
Comment			
			Viscosity 74sec/qt
			PV 18cp
			YP 47lb/100ft²
			Gels 10s 13
			Gels 10m 18
			Fann 003 13
			Fann 006 17
			Fann 100 44
			Fann 200 56
			Fann 300 65
			Fann 600 83

Bit # 3		Wear	I	O1	D	L	B	G	O2	R
Bitwear Comments:										
Size ("):	12.250in	IADC#	M422	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run		
Mfr:	REED HYCALOG	WOB(avg)	36.00klb	No.	Size	Progress	0.0m	Cum. Progress	0.0m	
Type:	PDC	RPM(avg)	130	6	20/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	0.0h	
Serial No.:	211928	F.Rate	22.14bpm			IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	0.0h	
Bit Model	RSX616M-A9	SPP	3200psi			Total Revs	157	Cum Total Revs	157	
Depth In	1112.0m	HSI				ROP(avg)	N/A	ROP(avg)	0.00 m/hr	
Depth Out		TFA	1.841							
Bit Comment										

BHA # 3							
Weight(Wet)	50.00klb	Length	273.3m	Torque(max)	10000ft-lbs	D.C. (1) Ann Velocity	286fpm
Wt Below Jar(Wet)	20.00klb	String	210.00klb	Torque(Off.Btm)	4000ft-lbs	D.C. (2) Ann Velocity	
Drilling Jar Hours		Pick-Up	210.00klb	Torque(On.Btm)	7000ft-lbs	H.W.D.P. Ann Velocity	197fpm
		Slack-Off	200.00klb			D.P. Ann Velocity	197fpm
BHA Run Description							
BHA Run Comment							
Equipment	Length	OD	ID	Top Conn	Serial #	Comment	
Bit	0.60m	12.250in		6 5/8 Reg	211928		
Geo_Pilot	6.59m	9.500in	3.000in	6 5/8 Reg	GP1225058	c/w 12" stabilizer	
Non-Mag Flex collar	2.80m	9.500in	2.810in	6 5/8 Reg	CP938745		
DGR-EWD-PWD-XHCIM	8.42m	8.000in	1.938in	6 5/8 Reg	DM90098025	c/w 12 1/8" stabilizer	



Equipment	Length	OD	ID	Top Conn	Serial #	Comment
HOC	3.10m	8.000in	1.938in	6 5/8 Reg	10567337	
Float Sub	0.74m	8.000in	2.813in	6 5/8 Reg	A340	
8in DC	27.38m	7.813in	2.875in	6 5/8 Reg		
Drilling Jars	9.96m	8.250in	3.000in	6 5/8 Reg	MHA0209	
8in DC	17.38m	7.813in	3.000in	6 5/8 Reg		
X/O	1.17m	8.375in	2.938in	4 1/2 IF	MSD2056-02	
5in HWDP	195.13m	5.000in	3.000in	4 1/2 IF		

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	103.0
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	85.6
Cement HT (Silica)	MT	64.7	0	0	142.8
Diesel	m3		5.4	0	309.2
Fresh Water	m3	23	29.9	0	133.3
Drill Water	m3	400	63	0	715.6

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.60	97													
2	National 12-P-160	6.000	9.60	97													
3	National 12-P-160	6.000		97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
	207.90	207.90	207.90	207.90	
	1102.30	999.15	1102.30	999.15	

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	
DOGC	49	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
CAMERON AUSTRALIA PTY LTD	1	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	5	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	2	
FARSTAD SUPPLY A/S	1	
Total	81	

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	03 Apr 2006			
Abandon Drill	03 Apr 2006	0 Days		
Fire Drill	03 Apr 2006	0 Days		
JSA	03 Apr 2006	0 Days	Drill crew=9, Deck=12, Mech=2, Subsea=0	
Man Overboard Drill	19 Mar 2006	15 Days		
Safety Meeting	03 Apr 2006	0 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs

**HSE Summary**

Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	03 Apr 2006			
STOP Card	03 Apr 2006	0 Days	Safe=8 Unsafe=17	

Shakers, Volumes and Losses Data

Available	2,608bbl	Losses	35bbl	Equip.	Descr.	Mesh Size
Active	538bbl	Dumped	35bbl	Shaker1	VSM 100	120/120/120/120/120
Hole	625bbl			Shaker2	VSM 100	120/120/120/120/120
Reserve	1,445bbl			Shaker3	VSM 100	120/120/120/120/120
				Shaker4	VSM 100	120/120/120/120/120

Marine

Weather on 03 Apr 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	25kn	225.0deg	1014.0mbar	17C°	1.0m	225.0deg	3s	1	203.0
								2	172.0
								3	295.0
								4	258.0
								5	304.0
								6	340.0
								7	194.0
								8	192.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks
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Far Grip			On location	Item	Unit	Used	Quantity
					m3		649
					m3		264
					m3		644
					mt		82
					mt		87
					m3		0
					mt		22.5
			bbl				1115

Pacific Wrangler	14:20 02 Apr 06		On Location	Item	Unit	Used	Quantity
					m3		332.2
					m3		154
					m3		396
					mt		0
					mt		0
					mt		0
					mt		19
			bbl				1410

Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	/	/	Refuel=0 ltrs, Test= 0 ltrs, Balance= 0 ltrs.